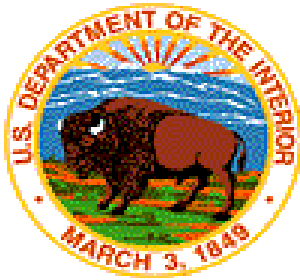
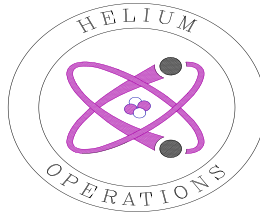


Bureau of Land Management

Amarillo Field Office Helium Operations



Statistical Report for April - 2012



Distribution:

Fluid Minerals Group Manager, Washington Office
NMSO, New Mexico State Director
NMSO, Associate State Director
NMSO, Petroleum Engineer
Field Manager, Amarillo Field Office
Assistant Field Managers (3)
Team Leaders
-Federal Leased Lands
-Resources Evaluation & Gas Analysis
-Division Of Helium Operations, -
Engineering and Technical Support

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Amarillo, Texas

Compiled by: Nelson R. Bullard

Issued: October 22, 2012

*** Revised ***

"Please Note: Data in this report is accurate as of print date; however all data is subject to change."

Approved for Distribution: Samuel R. M. Burton

Date: July 23, 2012

Table 1 - Summary of Helium Operations

April - 2012

Helium Enrichment Unit Operations

Gas Processed

	Month			Gross FYTD	Net FYTD
	Gross Volume	Net Helium	Average Percent		
Measured Plant Feed (Mcf*)	711,121	188,039	26.44%	4,686,469	1,297,018
Helium Product (Mcf*)	235,770	186,557	79.13%	1,633,090	1,292,103
Residue Natural Gas (Mcf*)	318,344	0	00.00%	2,026,341	0

* Volumes in Mcf at 14.65 psia & 60°F

Natural Gas & Liquids Produced

Gas Processed

	Month	FYTD
Natural Gas Sales (Mcf****)	314,887	2,006,467
NGL Sales (gallons)	107,960	739,114

*** Volumes in Mcf at 14.73 psia & 60°F

Bush Dome Reservoir Operations

Conservation gases from all sources

	Month			Gross FYTD	Net FYTD
	Gross Volume	Net Helium	Average Percent		
Total Withdrawn (Mcf*)	723,867	189,891	26.23%	4,682,419	1,298,780
Crude Injection (Mcf*)	0	0	00.00%	0	0
Crude Production (Mcf*)	0	0	00.00%	0	0

* Volumes in Mcf at 14.65 psia & 60°F

Storage Operations

Conservation Helium

	Volume Outstanding	Month	FYTD	CYTD	Cumulative
Conservation Crude Sale Volume Sold/Paid (Mcf*)		280,000	1,050,000	525,000	15,113,600
Conservation Crude Sale Volume Transferred (Mcf*)	0	435,000	1,575,000	975,000	15,113,600
Conservation Helium in Storage (EOM) (Mcf*)		12,055,479			

* Volumes in Mcf at 14.65 psia & 60°F

In Kind Helium

	Month	FYTD	CYTD	Cumulative
Sale Volumes Transferred (Mcf*)	0	80,467	38,341	2,797,197
Sale Volumes Outstanding (Mcf*)	36,870			

* Volumes in Mcf at 14.65 psia & 60°F

Private Company Helium Storage Contracts

Contact Activity

	Month			Annual Helium FYTD
	Gross Volume	Net Helium	Average Percent	
Crude Acquired (Mcf*)	36,605	24,664	67.38%	214,255
Crude Disposed (Mcf*)	273,291	210,957	77.19%	1,492,669
Net Balance (Mcf*)	(236,686)	(186,293)		(1,278,414)
Balance of Stored Helium End Of Month (Mcf*)		1,531,578		

* Volumes in Mcf at 14.65 psia & 60°F

Revenue / Charges

Helium Storage Contracts (Charges Billed (\$))

	Month	FYTD
Storage Fees Billed (\$)	\$389,131	\$2,351,304
Reservoir Management Fees Billed (\$)	\$238,318	\$1,724,734

Field Compressor Charges (Charges Billed (\$))

	Month	FYTD
Funded by the Refiners (provides for booster compression services)	(\$59,706)	(\$417,942)
Cliffside Refiners, LP, by Agreement #GDA010003 (reimburses BLM for fuel, labor, supplies, etc.)	\$16,462	\$115,237
Net-Total (Funded by the Refiners for compression costs.)	(\$43,244)	(\$302,705)

Enrichment Unit Charges (Charges Billed (\$))

	Month	FYTD
Reservoir Management Fees (RMF)	\$238,318	\$1,724,734
Total operating costs	(\$813,609)	(\$5,994,126)
Sub Total - Items provided by BLM	\$311,052	\$2,476,220
Total - Cliffside Refiners, LP, GDA030001	(\$502,558)	(\$3,517,905)

Conservation Helium - Natural Gas - Liquid Sales

(Charges Billed (\$))

	Month	FYTD
Conservation Crude Helium Sales	\$21,210,000	\$79,537,500
In Kind Sales	\$0	\$4,863,523
Natural Gas & Liquid Sales	\$747,844	\$6,496,524

Helium Resources Evaluation

	Month	FYTD
Revenue Collected from Federal Lease Holds	\$957,856	\$6,677,627
Helium Sample Collection Report for month	Submitted - 0	Received - 0
	Analyzed - 10	

*Rounded to nearest dollar

Table 2 - Bush Dome Reservoir Operations

April - 2012

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane		Ethane plus		Other (CO2, Ar, H2)	
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
TOTAL		723,867	199,072,525	189,891	36,553,755	181,506	48,963,801	312,852	101,711,719	33,480	10,192,619	6,137	1,650,632
BIVINS A-3	Apr-12	25,758	10,615,634	13,879	3,372,271	6,448	2,685,568	4,761	4,087,014	502	399,431	168	71,349
BIVINS A-6	Apr-12	69,741	9,557,019	45,209	5,675,089	17,298	2,345,798	6,152	1,366,378	587	130,399	495	39,356
BIVINS A-13	Apr-12	50,812	6,551,569	20,899	3,750,648	12,641	1,695,828	15,185	966,449	1,714	104,197	373	34,446
BIVINS A-14	Apr-12	56,256	7,192,841	26,711	4,588,323	14,019	1,829,644	13,615	668,953	1,463	69,802	448	36,120
BIVINS A-4	Apr-12	42,519	11,889,340	8,639	2,156,165	10,385	2,881,991	20,871	6,135,494	2,218	611,768	406	103,922
BUSH A-2	Apr-12	51,396	11,032,658	7,595	1,695,320	12,963	2,694,637	27,465	5,948,050	3,016	599,750	356	94,901
Injection	Apr-12	0	66,240,889	0	47,846,276	0	17,067,782	0	775,688	0	23	0	551,121
inj Bivins A-3	Apr-12	0	(25,652,315)	0	(18,384,452)	0	(6,554,549)	0	(332,777)	0	0	0	(380,537)
inj Bivins A-6	Apr-12	0	(24,201,365)	0	(17,514,139)	0	(6,437,517)	0	(138,222)	0	(12)	0	(111,475)
inj Bivins A-13	Apr-12	0	(6,490,417)	0	(4,706,191)	0	(1,656,853)	0	(122,391)	0	(2)	0	(4,980)
inj Bivins A-14	Apr-12	0	(6,501,333)	0	(4,767,421)	0	(1,602,106)	0	(126,303)	0	(7)	0	(5,497)
inj Bivins A-4	Apr-12	0	(2,527,801)	0	(1,848,815)	0	(601,353)	0	(42,016)	0	0	0	(35,617)
inj Bush A-2	Apr-12	0	(867,658)	0	(625,258)	0	(215,406)	0	(13,980)	0	0	0	(13,015)
Production	Apr-12	0	1,217,868	0	897,578	0	261,663	0	47,122	0	3,172	0	8,333
BIVINS A-1	Apr-12	0	2,686,608	0	48,896	0	636,995	0	1,798,415	0	175,704	0	26,597
BIVINS A-2	Apr-12	30,511	13,051,349	1,574	1,842,644	7,230	3,206,574	19,392	7,182,824	2,028	712,210	287	107,098
BIVINS A-5	Apr-12	39,542	14,734,085	8,536	1,796,680	10,087	3,600,424	18,594	8,371,829	2,022	836,501	304	128,652
BIVINS A-7	Apr-12	33,735	10,811,109	11,037	2,469,559	8,796	2,714,635	12,305	5,038,354	1,375	509,425	223	79,136
BIVINS A-9	Apr-12	13,481	9,433,595	280	177,474	3,494	2,308,757	8,681	6,233,268	919	627,022	106	87,075
BIVINS A-11	Apr-12	30,478	5,482,631	836	111,299	7,819	1,356,864	19,474	3,595,403	2,069	367,338	280	51,726
BIVINS A-15	Apr-12	30,691	8,419,259	551	406,028	7,263	2,008,801	20,425	5,382,483	2,094	536,998	359	84,948
BIVINS B-1	Apr-12	30,476	6,634,421	919	265,860	7,476	1,605,742	19,719	4,264,571	2,042	433,166	318	65,082
BIVINS B-2	Apr-12	29,890	5,337,550	568	100,325	7,654	1,330,777	19,160	3,478,968	2,015	356,366	493	71,114
BUSH A-1	Apr-12	0	5,721,962	0	104,140	0	1,356,677	0	3,830,281	0	374,216	0	56,647
BUSH A-3	Apr-12	44,632	10,645,849	18,846	2,329,164	11,439	2,621,599	12,567	5,090,859	1,413	510,549	367	93,678
BUSH A-4	Apr-12	31,721	7,730,458	5,793	1,456,579	8,130	1,928,749	15,884	3,893,865	1,724	394,459	190	56,806
BUSH A-5	Apr-12	53,570	14,579,230	16,289	3,228,255	13,696	3,651,229	20,955	6,901,260	2,320	695,025	311	103,460
BUSH A-8	Apr-12	22,468	3,530,859	414	64,721	5,585	850,186	14,607	2,339,079	1,520	234,910	341	41,962
BUSH A-9	Apr-12	12,514	3,748,474	677	99,150	3,240	902,210	7,693	2,467,600	839	245,803	66	33,711
BUSH A-11	Apr-12	16,672	4,116,817	483	122,215	4,003	984,448	10,858	2,690,886	1,116	272,792	212	46,475
BUSH B-1	Apr-12	20	3,187,748	0	59,874	5	756,137	13	2,131,001	1	209,477	0	31,258
FUQUA A-1	Apr-12	0	2,954,094	0	53,854	0	702,797	0	1,975,172	0	193,572	0	28,699
FUQUA A-2	Apr-12	0	132,119	0	2,404	0	31,322	0	88,458	0	8,637	0	1,297
FUQUA A-3	Apr-12	6,985	9,295,251	157	576,819	1,836	2,275,411	4,477	5,784,803	482	583,102	32	75,116
TT Fuel	Apr-12	20	0	0	0	5	0	13	0	1	0	0	0
field-wide pcts				26.23%	18.36%	25.07%	24.60%	43.22%	51.09%	4.63%	5.12%	0.85%	0.83%

Latest estimates of reserves and feed to HEU

Based on NITEC's 2003 reserves study
from NITEC's interim report

As of EOM Apr-12 Volumes in BCF

Initial Gas In Place	330.040	
Produced 1924 to 1961	48.830	
Injected 1924 to 1961	0.450	
Remaining Gas In Place 1961	281.660	
Left Behind Pipe, 1961	82.060	====> 1.500 BCF of contained helium
Remaining in Place, 1961	199.600	

Gas In Place 1961	199.600	
Produced 1961 to July 2002	82.450	
Injected 1961 to July 2002	64.510	Net Helium
Remaining Gas In Place July 2002	181.660	33.997
Produced July 2002 through Dec 2002	1.096	0.743
Production 2003 - 11	64.030	17.490
Injection 2003 - 11	(1.189)	(0.985)
Produced to Date 2012	2.663	0.716
Injected to Date 2012	(0.000)	(0.000)
Amount of Raw Gas Available to CHEU	115.059	====> 16.033 total helium in reservoir
Estimated Bottom Hole Pressure	423.639	est z-factor 0.980

* All volumes on Table 2 are reported in Mcf at 14.65 psia & 60°F

Table 3 - Gas Volumes & Inventory

April - 2012

Crude Helium Enrichment Unit Operations

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane		Ethane plus		Other (CO2, Ar, H2)	
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
Measured Feed	Apr-12	711,121	64,226,023	188,039	16,547,995	177,807	16,122,478	306,686	28,028,117	32,538	2,985,984	6,052	541,450
Calculated Feed	Apr-12	715,807	63,901,979	187,956	16,547,270	179,489	16,043,221	309,201	27,799,513	33,089	2,972,687	6,072	539,288
Feed to Box	Apr-12	711,469	63,525,771	187,956	16,547,449	179,489	16,043,303	309,201	27,799,559	33,089	2,972,694	1,734	162,766
Cheu Product	Apr-12	235,770	20,773,712	186,557	16,333,952	43,075	3,891,738	4,463	403,084	0	394	1,675	144,545
Residue	Apr-12	318,344	28,044,204	0	1,476	8,149	704,160	282,537	24,863,094	27,659	2,474,242	0	1,231
Cold Box Vent	Apr-12	113,790	10,969,293	120	84,847	105,890	9,663,892	7,749	1,160,035	0	136	31	60,383
Flare/Boot Strap	Apr-12	0	1,604,200	0	45,724	0	1,029,470	0	430,154	0	93,600	0	5,252
Fuel From Cheu	Apr-12	7,471	877,068	0	245	239	26,408	6,142	711,471	1,090	138,944	0	0
Shrinkage/Loss	Apr-12	4,337	256,119	0	0	0	0	0	0	4,337	256,119	0	0
Unaccounted*	Apr-12	31,753	1,710,779	1,279	75,338	22,136	1,410,288	8,310	221,733	(0)	1,084	28	2,336

*Before October 2004, the values are estimated

Storage Operations

Inventory (contained helium)

	Government	Private
Beginning inventory	12,492,928	1,282,871
net acceptances +	0	0
redeliveries	0	(186,293)
In Kind Transfers	0	0
Conservation Crude Sales	(435,000)	435,000
Gain/loss	(2,449)	
Ending Inventory	12,055,479	1,531,578
Total Helium in Reservoir	16,032,933	
Total Helium in Storage	13,587,057	
Helium in native gas	2,445,876	

Crude Helium Pipeline

	Gross	Net Helium	Percent
Beginning inventory	35,316	27,034	76.55%
Measured to Pipeline (Private Plants)	36,605	24,864	67.93%
Measured from Pipeline (Private Plant:	273,291	210,957	77.19%
HEU Production	235,770	186,557	79.13%
Injection	0	0	00.00%
Production	0	0	
Ending Inventory	32,361	25,049	77.41%
Gain/Loss	(2,040)	(2,449)	

Tuck Trigg Reservoir Operations

Native Gas (Gross)	Since Field		
	Month	Fiscal Year	Discovery
Total in place, beg. of period	5,198,688	5,198,688	5,890,000
Recoverable in place, beg. of period	4,528,688	4,528,688	5,220,000
Production during period to date	0	0	691,312
Total in place, end of month	5,198,688	5,198,688	5,198,688
Recoverable in place, end of month	4,528,688	4,528,688	4,528,688

* All volumes on Table 3 are reported in Mcf at 14.65 psia & 60°F

Table 4 - In Kind Helium Sales

April - 2012

	NASA*	Navy*	Army*	Air Force*	DOE*	Other Fed*	Subtotal*	In Kind+	Charges Billed (\$) **
In Kind Helium									
AirGas South West, Contract no. INC98-0101									(billed quarterly)
Month									
FYTD									
AirGas North Central, Contract no. INC98-0102									
Month									
FYTD									
AirGas Intermountain, Contract no. INC98-0103									
Month									
FYTD									
Air Liquide Helium America, Inc., Contract no. INC98-0104									
Month									
FYTD									
Air Products, L.P., Contract no. INC98-0105									
Month									
FYTD									
Linde Gas North America, LLC, Contract no. INC98-0106									
Month									
FYTD									
Corp Brothers, Inc., Contract no. INC98-0107									
Month									
FYTD									
FIBA Technologies, Inc., Contract no. INC98-0108									
Month									
FYTD									
General Air Service & Supply Co., Contract no. INC98-0109									
Month									
FYTD									
Jack B. Kelley Co., Contract no. INC98-0110									
Month									
FYTD									
Portland Welding Supply, Contract no. INC98-0111									
Month									
FYTD									
Praxair, Inc., Contract no. INC98-0112									
Month									
FYTD									
United States Welding, Inc., Contract no. INC98-0113									
Month									
FYTD									
Matheson Tri-Gas, Inc., Contract no. INC98-0114									
Month									
FYTD									
GT & S, Contract no. INC00-0115									
Month									
FYTD									
Total month	0	0	0	0	0	0	0	0	\$0
Total FYTD	25,022	4,400	21	882	14,277	31,263	75,864	74,691	\$4,863,523
Total CYTD	11,788	2,150	21	36	5,144	17,827	36,966	36,395	\$2,383,857
Cumulative	1,652,091	90,306	285	271,427	386,764	477,735	2,878,609	2,833,992	\$156,003,031
In Kind Transfers							Month	FYTD	CYTD Cumulative
Transferred							0	80,467	38,341 2,797,197
Volume outstanding							36,870		

* Volumes in Mcf at 14.7 psia & 70°F

+ Volumes in Mcf at 14.65 psia & 60°F

**Rounded to nearest dollar

Table 5 - Conservation Crude Sales/Reserve Sell-down

April - 2012

Helium & Natural Gas Sales

	Award Volume*	Outstanding*	Sales*	Charges Billed (\$)*** (billed quarterly)	
Conservation Helium					
<u>Air Liquide Helium America, Inc.</u>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	264,250		264,250	\$18,302,250	
<u>Air Products, L.P.</u>					
Month	185,535	(189,935)	189,935	\$14,387,576	
FYTD	475,470	185,535	289,935	\$21,962,576	
Cumulative	6,124,870		5,939,335	\$370,869,326	
<u>Linde Gas North America, LLC</u>					
Month	136,185	0	0	\$0	
FYTD	466,185	136,185	330,000	\$24,997,500	
Cumulative	4,787,935		4,651,750	\$280,532,500	
<u>Keyes Helium Co., LLC</u>					
Month	27,615	0	0	\$0	
FYTD	52,615	27,615	25,000	\$1,893,750	
Cumulative	755,815		728,200	\$43,946,150	
<u>Matheson Tri-Gas, Inc.</u>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	10,000		10,000	\$587,500	
<u>Praxair, Inc.</u>					
Month	175,665	(90,065)	90,065	\$6,822,423.75	
FYTD	580,730	175,665	405,065	\$30,683,674	
Cumulative	3,495,730		3,320,065	\$210,442,424	
<u>Linde Gas, LLC discontinued 10 2008</u>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	200,000		200,000	\$11,035,000	
Total month	525,000	(280,000)	280,000	\$21,210,000	
Total FYTD	1,575,000	525,000	1,050,000	\$79,537,500	
Total CYTD	1,050,000		525,000	\$39,768,750	
Cumulative	15,638,600		15,113,600	\$935,715,150	
Conservation Crude Transfers					
Transferred		Month	FYTD	CYTD	Cumulative
		435,000	1,575,000	975,000	15,113,600
Volume outstanding		0			

* Volumes in Mcf at 14.65 psia & 60°F

Natural Gas/Liquid Sales

	Natural Gas (Mcf)***	NGLs (gal)	Decatherms	Avg Btu Value	Charges Billed (\$)***
<u>El Paso Natural Gas</u>					
		Provides Measured Firm/Interruptible Transportation Services			(billed monthly)
Month	314,887	---	344,611	1,094	(\$30,483)
FYTD	2,006,467	---	2,194,223	1,094	(\$214,039)
Cumulative	27,475,185	---	30,194,604	1,099	(\$3,093,146)
<u>Minerals Management Service</u>					
Cumulative	---	---	---	---	(\$179,913)
<u>Tenaska</u>					
		Purchaser - Natural Gas		\$/Unit	
Month	---	---	341,086	\$1.784223	\$608,573
FYTD	---	---	2,166,700	\$2.573235	\$5,575,429
Cumulative	---	---	29,997,249	\$5.219061	\$155,730,931
<u>Sandstone</u>					
		Purchaser - Natural Gas Liquids			
Month	---	107,960	11,434	\$14.846398	\$169,754
FYTD	---	739,114	78,235	\$14.509300	\$1,135,135
Cumulative	---	7,758,911	827,739	\$12.346157	\$10,219,396
	Natural Gas (Mcf)***	NGLs (gal)	Purchased (Dth's)	\$/Per Unit (\$/Dth)	Total (\$)
Total month	314,887	107,960	352,520	\$2.121424	\$747,844
Total FYTD	2,006,467	739,114	2,244,935	\$2.893859	\$6,496,524
Total CYTD	1,159,719	417,480	1,285,307	\$2.491897	\$3,202,853
Cumulative	27,475,185	7,758,911	30,824,988	\$5.304262	\$162,677,268

*** Volumes in Mcf at 14.73 psia & 60°F

**Rounded to nearest dollar

Table 6 - Helium Resources Evaluation

April - 2012

All Volumes in Mcf at 14.7 psia & 70°F

Revenue Collected From Federal Leaseholds	Month*	FYTD*
Fee Sales & Royalties	\$970,314	\$6,635,652
Natural Gas Royalties (1)	\$0	\$4,135
Natural Gas Rentals	\$0	\$0
Other	\$37,840	\$309,237
Revenue Collected from Federal Lease Holds	\$957,856	\$6,677,627

*Totals do not sum

Helium Analysis and Evaluation	Month	FYTD
Number of Sample Request Letters Sent	0	0
Number of Samples Received	0	0
Number of Samples Analyzed	32	33
Total Number of Samples Analyzed For Resources Division	32	62
Total Number of Other Samples Analyzed (2)	10	147

U. S. Helium Production

<i>Domestic</i>	FY Volume		CY Volume
2007 Helium Sold	4,995,600		4,965,176
2008 Helium Sold	4,771,200		4,668,286
2009 Helium Sold	4,325,600		4,238,415
2010 Helium Sold	4,559,100		4,644,278
2011 Helium Sold	4,691,100		4,768,537
Estimated Helium Resources as of 12/31/2006 (Mcf)			732,000,000

	FY-2011	CY-2011
U.S. Helium Exports (3)	2,966,225	3,027,731

(1) Includes drip gas sales & other miscellaneous gas sales.

(2) Includes pipeline, field survey, and other requested analyses.

(3) Data from Department of Commerce - Bureau of the Census.

Table 7 - Helium Storage Contract Activity

April - 2012

All Volumes in Mcf at 14.65 psia & 60°F

	Metered Gas						Transferred Gas		Stored Helium EOM	Charges Billed (\$)**		
	Gross Gas	Helium %	Helium	Helium			Helium			Month	FYTD	
	Month			FYTD	CYTD	Cumulative	Month	Cumulative				
Total All Contracts*												
Crude Acquired	36,605	67.4%	24,664	214,255	119,269	30,130,308	480,590	47,648,128				
Crude Disposed	273,291	77.2%	210,957	1,492,669	823,505	44,388,396	45,590	30,379,744			\$389,131	Storage Fees
Grade-A Rdlvrd	0		0	0	0	1,478,718					\$238,318	RMF Fees
Net/Balance	(236,686)		(186,293)	(1,278,414)	(704,236)	(15,736,806)	435,000	17,268,384		1,531,578	\$627,449	\$4,076,038
Total Prior Contracts (TERMINATED)												
Crude Acquired				0	0	17,406,129	0	18,196,898				
Crude Disposed				0	0	11,830,863	0	19,148,768				
Grade-A Rdlvrd				0	0	1,478,718						
Number of trailers				0	0	9,834				0		
Linde Gas North America, LLC, Contract no. 1995-3249												
Crude Acquired												
Crude Disposed												
Net/Balance												
Praxair, Inc., Contract no. 1995-3251												
Crude Acquired												
Crude Disposed												
Net/Balance												
Air Products, L.P., Contract no. 1995-3256												
Crude Acquired												
Crude Disposed												
Net/Balance												
ExxonMobil Gas Marketing Co., Contract no. 1995-3280												
Crude Acquired												
Crude Disposed												
Net/Balance												
Pioneer Natural Resources USA, Inc, Contract no. 1995-3286												
Crude Acquired												
Crude Disposed												
Net/Balance												
Keyes Helium Co., LLC, Contract no. 1995-3287												
Crude Acquired												
Crude Disposed												
Net/Balance												
Air Liquide Helium America, Inc., Contract no. 2003-3284												
Crude Acquired												
Crude Disposed												
Net/Balance												
Matheson Tri-Gas, Inc., Contract no. 2007-3288												
Crude Acquired												
Crude Disposed												
Net/Balance												
Airgas Merchant Gases, Contract no. 2009-3290												
Crude Acquired												
Crude Disposed												
Net/Balance												
Government Helium												
Remaining Crude Acquired beginning of the month							12,492,928					
Crude Disposed: In Kind Sales transferred for the month							0					
Conservation Crude Sales/Reserve Sell Down transferred (month)							(435,000)					
Gains and Loses for the month							(2,449)					
Net/Balance of Purchased Helium Remaining for Sale							12,055,479					

*Includes In Kind and Conservation Crude transfers from Government storage

**Rounded to nearest dollar

Table 8 - Compression & CHEU (Charges & Operations)

April - 2012

Field/CHEU Compressor Operations		Month	FYTD	Cumulative
Spot gas fuel price *	\$ per/MMBTU	\$1.78	\$2.43	\$5.32
Fuel used * (now includes field compression well head)	total MMBTU	9,074	67,350	1,225,298
Field Compression Fuel Cost *	\$dollars	\$0	\$0	\$654,398
CHEU Compression Fuel Cost *	\$dollars	\$9,358	\$87,414	\$3,491,899
CHEU Process Fuel Cost *	\$dollars	\$6,045	\$51,298	\$2,348,891
Rental compressor(s) fuel consumed (well head)	\$dollars	\$749	\$6,628	\$8,714
Rental Compressor(s) helium in fuel (Mcf x \$)	\$dollars	\$6,136	\$18,029	\$20,180
Rental compressor(s) helium in fuel (Mcf)	Mcf	81	238	267
#1 Compressor run time *	hours	719	5,066	72,440
#2 Compressor run time *	hours	5	874	47,922
#3 Compressor run time *	hours	712	4,195	36,602

* Field/CHEU Compressor Operations based on Apr 12 activity

Field Compressor Charges	Charges Billed (\$)*		
Linde Gas North America, LLC, Contract no. 1995-3249			
Praxair, Inc., Contract no. 1995-3251			
Air Products, L.P., Contract no. 1995-3256			
Keyes Helium Co., LLC, Contract no. 1995-3287			
SubTotal - Cliffside Refiners, LP (provides booster compression services)	(\$59,706)	(\$417,942)	(\$8,828,431)
Cliffside Refiners, LP, GDA010003 (BLM provided fuel *, labor, supplies, etc.)	\$16,462	\$115,237	\$2,204,029
Net Total - Cliffside Refiners, LP	(\$43,244)	(\$302,705)	(\$6,624,402)

* BLM provided fuel cost is based on Mar 12 fuel consumed

*Rounded to nearest dollar

Crude Helium Enrichment Unit (CHEU) CHEU Runtime	Month		FYTD		Cumulative
	Runtime Hrs	Percent	Runtime Hrs	Percent	Runtime Hrs
Processing feed gas	718	99.7%	5,087	99.5%	75,100
Producing residue gas	715	99.3%	5,065	99.1%	74,314
Producing helium product	715	99.3%	5,065	99.1%	71,415
Producing natural gas liquids	715	99.4%	5,065	99.1%	69,949

CHEU Charges	Charges Billed (\$)*		
	Month	FYTD	Cumulative
Reservoir Management Fees (RMF)	\$238,318	\$1,724,734	\$21,751,734
Total operating costs	(\$813,609)	(\$5,994,126)	(\$92,991,159)
Labor	\$116,095	\$812,667	\$8,575,784
Compressor fuel cost Mar 12	(\$8,003)	\$98,925	\$3,533,356
HEU fuel cost Mar 12	(\$4,193)	\$57,028	\$2,387,673
Electrical power cost Mar 12	\$127,729	\$946,879	\$13,949,089
Other	\$79,423	\$560,721	\$9,137,774
Sub Total - Items provided by BLM	\$311,052	\$2,476,220	\$40,793,031
Total - Cliffside Refiners, LP, GDA030001	(\$502,558)	(\$3,517,905)	(\$52,198,128)

*Rounded to nearest dollar

CHEU Utility Usage	Month	FYTD	Cumulative
Cheu Fuel Gas (Mcf) usage Apr 12	2,940	20,534	391,869
Cheu Pure Water Usage (gallons) Apr 12	1,055	6,481	249,966
Electricity Metered (Kwh) consumed Mar 12	2,631,213	20,134,489	252,476,811